

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>188,431</b>	--	--	<b>107,103</b>	<b>-64,789</b>	<b>-17,143</b>	<b>1,943</b>	<b>211,647</b>	<b>12</b>	<b>0</b>	<b>20,157</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>116,840</b>	<b>-115</b>	<b>3,950</b>	<b>4,123</b>	<b>-96,721</b>	--	<b>334</b>	<b>6,046</b>	<b>4,822</b>	<b>16,875</b>	<b>1,804</b>
Pentanes Plus .....	17,993	-115	--	5	-13,583	--	20	2,121	4,320	-2,161	214
Liquefied Petroleum Gases .....	98,847	--	3,950	4,118	-83,138	--	314	3,925	502	19,036	1,590
Ethane/Ethylene .....	40,805	--	--	--	-37,859	--	4	--	--	2,942	404
Propane/Propylene .....	36,890	--	3,315	3,628	-27,930	--	217	--	29	15,657	580
Normal Butane/Butylene .....	15,194	--	1,011	308	-9,747	--	61	1,984	473	4,248	427
Isobutane/Isobutylene .....	5,958	--	-376	182	-7,602	--	32	1,941	--	-3,811	179
<b>Other Liquids</b> .....	--	<b>5,215</b>	--	<b>211</b>	<b>9,372</b>	<b>-2,685</b>	<b>162</b>	<b>8,456</b>	<b>53</b>	<b>3,442</b>	<b>7,562</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	5,215	--	--	4,720	1,812	29	11,666	53	0	334
Hydrogen .....	--	--	--	--	--	2,308	--	2,308	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	5,215	--	--	4,720	-496	29	9,358	53	0	334
Fuel Ethanol <sup>6</sup> .....	--	5,143	--	--	4,042	-95	14	9,057	19	0	315
Renewable Fuels Except Fuel Ethanol .....	--	72	--	--	678	-400	15	301	34	0	19
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	42	--	--	-146	-3,254	--	3,442	3,772
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	169	4,652	-4,498	279	44	0	0	3,456
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	4,652	-4,498	279	44	0	0	3,456
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>230,978</b>	<b>1,048</b>	<b>-562</b>	<b>4,994</b>	<b>-1,648</b>	--	<b>607</b>	<b>237,498</b>	<b>9,645</b>
Finished Motor Gasoline .....	--	--	115,733	1	-7,860	4,593	-570	--	6	113,032	3,614
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	115,733	1	-7,860	4,593	-570	--	6	113,032	3,614
Finished Aviation Gasoline .....	--	--	107	2	--	--	-10	--	--	119	10
Kerosene-Type Jet Fuel .....	--	--	9,366	--	7,917	--	-156	--	4	17,435	493
Kerosene .....	--	--	9	--	--	--	0	--	4	5	1
Distillate Fuel Oil .....	--	--	71,062	271	-619	400	-293	--	69	71,339	3,806
15 ppm sulfur and under <sup>7</sup> .....	--	--	69,706	102	-242	400	-282	--	1	70,247	3,526
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	1,436	169	-377	--	-17	--	67	1,178	139
Greater than 500 ppm sulfur .....	--	--	-80	--	--	--	6	--	1	-87	141
Residual Fuel Oil <sup>8</sup> .....	--	--	4,004	115	--	--	-4	--	137	3,986	202
Less than 0.31 percent sulfur .....	--	--	2,230	--	--	--	2	--	NA	NA	24
0.31 to 1.00 percent sulfur .....	--	--	308	20	--	--	9	--	NA	NA	13
Greater than 1.00 percent sulfur .....	--	--	1,466	95	--	--	-15	--	NA	NA	165
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	208	-208	--
Lubricants .....	--	--	--	--	--	--	-1	--	111	-110	--
Waxes .....	--	--	--	1	--	--	--	--	7	-6	--
Petroleum Coke .....	--	--	8,780	--	--	--	-31	--	2	8,809	46
Marketable .....	--	--	5,963	--	--	--	-31	--	2	5,992	46
Catalyst .....	--	--	2,817	--	--	--	--	--	--	2,817	--
Asphalt and Road Oil .....	--	--	12,088	647	--	--	-585	--	60	13,260	1,452
Still Gas .....	--	--	8,397	--	--	--	--	--	--	8,397	--
Miscellaneous Products .....	--	--	1,432	11	--	--	2	--	0	1,441	21
<b>Total</b> .....	<b>305,271</b>	<b>5,100</b>	<b>234,928</b>	<b>112,485</b>	<b>-152,700</b>	<b>-14,835</b>	<b>791</b>	<b>226,149</b>	<b>5,494</b>	<b>257,815</b>	<b>39,168</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.